Overview of a Privately Owned Biomass Co-Generation Project at

Cox Interior, Inc.

Founded in 1983 by Charles Cox and his family.

Manufacturers of quality interior and exterior finishing products for the homebuilder.



Millwork Operations















Specialty Products









Cox Interior experienced drastic growth over the past 25 years. Facility is located on 105 acres with 20 acres of manufacturing under roof.



One of the largest secondary wood manufacturers in Kentucky and ranked in the top 100 in the U.S.

2008 Annual Sales over \$77million.







Produces over 100 tons per day of wood waste







In the early 90's, Cox Interior began the search for an alternative to their wood waste disposal and looked into the following options:

- Mulch
- Fireplace Logs
- Wood Fuel Pellets
- Charcoal
- Co-Generation

After careful consideration of Cox Interior's needs:

- Large Quantity of Wood Waste for Disposal
- Large Steam Demand and Increasing
- Increasing Building Heat Requirements
- Increasing Electricity Demands

The obvious choice was:

Biomass Co-Generation

Using a renewable energy source (wood waste) for the simultaneous production of electric power and other useful thermal energy for an industrial process, heating/cooling, or steam sales.

Purchased Co-Generation Plant in 1992

and began limited operations in 1994.











- Twin, 61.4 million Btu/hour boilers
- Combust over 300 tons per day of wood waste
- Produce 1.7 million pounds of steam per hour
- Generate 5 megawatts of electricity per hour

CARBON OFFSETS

- 5 MW Power Plant can generate enough electricity to supply over 3,600 homes.
- Biomass electric generation is carbon cycle neutral; therefore does not add to the atmospheric concentrations of CO2.
- Cox Waste-To-Energy could offset over 44,000 tons per year of CO2 that would be generated by a coal-fired power plant.

Cox Waste-To-Energy

1st Small Power Producer in Kentucky to sign a contract with East Kentucky Power.

Have been selling electricity for over 15 yrs.

Over 26 million kWh sold.

Plant Priorities

- Provide all the steam necessary to the dry kilns
- Provide manufacturing plant heat
- Make electricity for the manufacturing plant
- Make the least amount of electricity to sell

2008 Annual Electric Savings

- Annual Electric Production 17 million kWh
- 85% of Electricity produced is used in-house
- Annual electric savings of over \$1.1 million
- Annual electricity sales to EKPC only \$73,500

Maximize Value of Fuel

2008 purchased 2,800 loads of fuel @ \$715,000.
 (Average of \$250 per load or \$15 to \$20 per ton.)

Cost to produce one kWh is well over \$0.06.

EKPC pays an average of \$0.032 per kWh.

UNDER-UTILIZATION OF BIOMASS POWER PLANT CAPACITY

 2008 - Excess electricity production was enough to power 194 homes.

(2,390 tons of CO2 avoided)

Capacity to supply an additional 280 homes.

(3,450 tons of CO2 avoided)

ELIGIBLE INCENTIVE PROGRAMS

BIOMASS CROP ASSISTANCE PROGRAM

BCAP is a USDA matching payment program for the collection, harvest, storage, and transportation (CHST) of eligible biomass to a qualified biomass conversion facility.

 Cox Interior has applied for status as a Qualified Biomass Conversion Facility.